

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>595</b>	<b>-</b>	<b>50,852</b>	<b>257</b>	<b>2,028</b>	<b>1,851</b>	<b>51,580</b>	<b>300</b>	<b>0</b>	<b>17,347</b>
<b>Natural Gas Liquids and LRGs</b>	<b>508</b>	<b>390</b>	<b>1,693</b>	<b>2,645</b>	<b>-</b>	<b>-238</b>	<b>157</b>	<b>20</b>	<b>5,297</b>	<b>6,818</b>
Pentanes Plus	90	-	0	0	-	5	0	0	85	30
Liquefied Petroleum Gases	418	390	1,693	2,645	-	-243	157	20	5,212	6,788
Ethane/Ethylene	5	10	0	0	-	0	0	0	15	0
Propane/Propylene	278	1,350	1,511	2,638	-	42	0	11	5,724	4,225
Normal Butane/Butylene	95	-758	125	7	-	-200	80	9	-420	2,407
Isobutane/Isobutylene	40	-212	57	0	-	-85	77	0	-107	156
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>16,754</b>	<b>237</b>	<b>1,611</b>	<b>1,092</b>	<b>17,371</b>	<b>100</b>	<b>39</b>	<b>24,516</b>
Other Hydrocarbons/Oxygenates	-	-	1,369	0	1,537	114	2,743	49	0	1,749
Unfinished Oils	-	-	3,240	-26	-	695	2,651	0	-132	8,364
Motor Gasoline Blend. Comp. (MGBC)	-	-	12,145	263	74	295	12,136	51	0	14,320
Reformulated	-	-	2,320	248	1,334	1,289	2,613	0	0	4,955
Conventional	-	-	9,825	15	-1,260	-994	9,523	51	0	9,365
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-12	-159	0	171	83
<b>Finished Petroleum Products</b>	<b>-</b>	<b>71,228</b>	<b>44,695</b>	<b>70,088</b>	<b>-69</b>	<b>3,651</b>	<b>-</b>	<b>600</b>	<b>181,691</b>	<b>129,419</b>
Finished Motor Gasoline	-	40,727	18,615	38,273	-69	3,127	-	19	94,400	39,112
Reformulated	-	24,037	8,621	5,896	-1,334	796	-	16	36,408	11,556
Conventional	-	16,690	9,994	32,377	1,265	2,331	-	3	57,992	27,556
Finished Aviation Gasoline	-	0	76	64	-	-11	-	0	151	68
Kerosene-Type Jet Fuel	-	3,251	2,678	11,660	-	89	-	27	17,473	8,877
Kerosene	-	138	158	23	-	14	-	1	304	2,159
Distillate Fuel Oil <sup>e</sup>	-	15,371	6,845	17,364	-	543	-	3	39,034	60,212
15 ppm sulfur and under	-	0	260	0	-	-33	-	0	293	513
Greater than 15 ppm to 500 ppm sulfur	-	9,326	2,841	11,896	-	-779	-	2	24,840	18,573
Greater than 500 ppm sulfur	-	6,045	3,744	5,468	-	1,355	-	1	13,901	41,126
Residual Fuel Oil <sup>f</sup>	-	3,246	13,332	1,285	-	-536	-	241	18,158	11,342
Less than 0.31 percent sulfur	-	1,338	1,460	165	-	-717	-	-	-	1,854
0.31 to 1.00 percent sulfur	-	2,301	5,754	0	-	385	-	-	-	4,516
Greater than 1.00 percent sulfur	-	-393	6,118	1,120	-	-204	-	-	-	4,972
Petrochemical Feedstocks	-	332	459	39	-	-13	-	-	843	426
Naphtha for Petro. Feed. Use	-	332	455	69	-	-13	-	-	869	426
Other Oils for Petro. Feed. Use	-	0	4	-30	-	0	-	-	-26	0
Special Naphthas	-	48	178	7	-	-6	-	5	234	63
Lubricants	-	500	37	536	-	-134	-	134	1,073	1,685
Waxes	-	5	57	0	-	-17	-	42	37	154
Petroleum Coke	-	1,553	692	-	-	19	-	8	2,218	158
Marketable	-	562	692	-	-	19	-	8	1,227	158
Catalyst	-	991	-	-	-	-	-	-	991	-
Asphalt and Road Oil	-	3,872	1,568	835	-	576	-	111	5,588	5,041
Still Gas	-	2,141	-	-	-	-	-	-	2,141	-
Miscellaneous Products	-	44	0	2	-	0	-	7	39	122
<b>Total</b>	<b>1,103</b>	<b>71,618</b>	<b>113,994</b>	<b>73,227</b>	<b>3,569</b>	<b>6,356</b>	<b>69,108</b>	<b>1,020</b>	<b>187,027</b>	<b>178,100</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."